

# LADAKH POWER DEVELOPMENT DEPARTMENT

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## PUBLIC NOTICE

### REQUEST FOR PUBLIC RESPONSE

**Petition for True-up of FY 2019-20, FY 2020-21, FY 2021-22 and FY 2022-23, Annual Performance Review (APR) for FY 2023-24 and Aggregate Revenue Requirement (ARR) and Tariff Determination Proposal for FY 2024-25 for Ladakh Power Development Department, (LPDD) UT Ladakh.**

1. Ladakh Power Development Department (L-PDD) has filed the Petition for approval of True-up for the FY 2019-20, FY 2020-21, FY 2021-22 and FY 2022-23, Annual Performance Review (APR) for FY 2023-24 and Aggregate Revenue Requirement (ARR) and Tariff Determination Proposal for FY 2024-25 in accordance with the Joint Electricity Regulatory Commission for UT of Jammu & Kashmir and UT of Ladakh (Terms and Conditions for Determination of Multi Year Generation, Transmission and Distribution Tariff), Regulations, 2023 before the Joint Electricity Regulatory Commission for the UT of J&K and UT of Ladakh (the Commission) for deliberation and Orders under the provisions of the Electricity Act, 2003 to the extent applicable.
2. The salient features of the Petition are provided as follows:

S. No.	Particulars	UoM	True-Up				Annual Performance Review	Annual Revenue Requirement
			FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Power Purchase	(Rs Lac)	8388.45	9299.76	10493.67	15119	17226	18056
2	O&M Expenses	(Rs Lac)	3743.30	6086.03	5620	7813	9108	9708
2.1	A&G	(Rs Lac)	95.16	2518.71	1864	3524	3712	4005
2.2	R&M	(Rs Lac)	319.88	276.32	431	596	617	666
2.3	Employee Expenses	(Rs Lac)	3328.26	3291.00	3325	3693	47.79	5037
3	Total of Aggregate Revenue Requirement	(Rs Lac)	12131.75	15385.786	16113	22932	26334	27764
4	Revenue Available towards ARR	(Rs Lac)	4601.00	5020.20	6043.90	8626	10274	11300
	Grant-in Aid	(Rs Lac)				5430	9559	15695
5	Surplus or (Gap) for the year	(Rs Lac)	-7530.75	-10365.59	-10069.39	-8876	-6501	-768.46

### 3. Cumulative Revenue Gap/ Surplus and Tariff Hike Proposed:

The petitioner decided to factor in grant in aid being provided by UT administration to LPDD and computed the moderate tariff hike to avoid tariff shock to consumers. The UT administration had provided the budgetary support as grant to meet expenses of Ladakh Power Development Department in FY 2023-24 i.e. 15695 Lac. The same amount of Rs. 15695 Lac. budgetary support has been considered for FY 2024-25 to meet expenses.

Based on above mentioned budgetary support, the projected tariff hike has been computed. The projected Revenue Gap for FY 2024-25 after assuming UT administration grant of Rs. 15695 Lac. is computed in the table below:

#### Computation of Revenue gap for existing Tariff (after including grant in aid by UT administration) for FY 2024-25:

Particulars		Amount	Amount
		Rs. Lac	Rs. Lac
		<b>Existing Tariff</b>	<b>Revenue gap for existing Tariff (after including grant in aid by UT administration)</b>
A	Total of Aggregate Revenue Requirement	27,763.86	27,763.86
B	Revenue Available towards ARR	11,300.40	11,300.40
	Grant-in-aid		15,695.00
D	Surplus or (Gap) for the year	(16,463.46)	(768.46)

To recover the revenue gap to some extent as submitted above, the Petitioner has proposed an average tariff hike of **6.8%**. The projected revenue billed for FY 2024-25 at Existing tariff is Rs. 11300 lacs. The proposed tariff would lead to increase in revenue billed to Rs. 12073.27 lacs.

Category wise Tariff Proposal submitted by the Petitioner is provided as follows:

**Table 1: Existing and Proposed Tariff (FY 24-25) as submitted in the Petition**

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
<b>1</b>	Domestic			Domestic			
<b>a</b>	Below Poverty Line (upto 30 units/ month)			Below Poverty Line (upto 30 units/ month)			
	Energy Charges	Rs./ kWh	1.25	Energy Charges	Rs./ kWh	1.30	4.0%
	Fixed Charges	Rs./ kW/ month	5.00	Fixed Charges	Rs./ kW/ month	5.00	0%
<b>b</b>	Metered			Metered			
	Up to 200 units per month	Rs./ kWh	2.10	Up to 200 units per month	Rs./ kWh	2.25	7.1%
	201-400 units	Rs./	3.65	201-400 units per	Rs./	3.90	6.8%

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
	per month	kWh		month	kWh		
	>400 units per month	Rs./ kWh	4.0	>400 units per month	Rs./ kWh	4.25	6.3%
	Fixed Charges	Rs./ kW or part thereof/ month	9	Fixed Charges	Rs./kW or part thereof/ month	10	11.1%
<b>c</b>	Un Metered			Un Metered			
	up to 1/4 kW	Rs./ month	175	up to 1/4 kW	Rs./ month	200	14.3%
	Above 1/4 kW up to 1/2 kW	Rs./ month	350	Above 1/4 kW up to 1/2 kW	Rs./ month	400	14.3%
	Above 1/2 kW up to 3/4 kW	Rs./ month	525	Above 1/2 kW up to 3/4 kW	Rs./ month	600	14.3%
	Above 3/4 kW up to 1 kW	Rs./ month	700	Above 3/4 kW up to 1 kW	Rs./ month	800	14.3%
	Above 1 kW up to 2 kW	Rs./ month	Rs. 700+ Rs. 175 for every additional 1/4 kW or part thereof upto 2 Kw.	Above 1 kW up to 2 kW	Rs./ month	Rs. 800+ Rs. 200 for every additional 1/4 kW or part thereof upto 2 Kw.	14.3%
	Above 2 kW	Rs./ month	Rs. 1400+ Rs. 500 for every additional 1/4 kW.	Above 2 kW	Rs./ month	Rs. 1600+ Rs. 570 for every additional 1/4 kW.	14.3%
<b>2</b>	Non-Domestic/ Commercial			Non-Domestic/ Commercial			
<b>a</b>	Metered Connection			Metered Connection			
	Single Phase			Single Phase			
	Up to 200 units/month	Rs./ kWh	3.25	Up to 200 units/month	Rs./ kWh	3.45	6.2%
	201-500 units/month	Rs./ kWh	4.85	201-500 units/month	Rs./ kWh	5.15	6.2%
	>500 units per month	Rs./ kWh	5.30	>500 units per month	Rs./ kWh	5.60	5.7%
	Three phase - For all units	Rs./ kVAh	5.30	Three phase - For all units	Rs./ kVAh	5.60	5.7%
	Fixed Charges			Fixed Charges			
	Single Phase	Rs./kW/ month	53	Single Phase	Rs./kW/ month	56	5.7%
	Three phase	Rs./kVA	125	Three phase	Rs./	133	6.4%

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
		/ month			kVA/month		
<b>b</b>	Un Metered			Un Metered			
	Up to1/4 Kw	Rs./ month	500	Up to1/4 Kw	Rs./ month	580	16.0%
	>1/4-1/2 Kw	Rs./ month	1000	>1/4-1/2 Kw	Rs./ month	1155	15.5%
	>1/2-3/4 Kw	Rs./ month	1500	>1/2-3/4 Kw	Rs./ month	1740	16.0%
	>3/4-1 Kw	Rs./ month	2000	>3/4-1 Kw	Rs./ month	2320	16.0%
	Above 1kW	Rs./ month	2000+500 for every additional1/4 kw or part thereof above 1 kw	>1Kw-2Kw	Rs./ month	2320+540 for every additional1/4 kw or part thereof above 1 kw	16.0%
<b>3</b>	State/ Central Govt department			State/ Central Govt department			
	Energy Charges			Energy Charges			
	LT	Rs./ KVAh	7.80	LT	Rs./ KVAh	8.30	6.4%
	11 kV* supply	Rs./ KVAh	7.80	11 kV* supply	Rs./ KVAh	8.30	6.4%
	33 kV** supply and above	Rs./ KVAh	7.80	33 kV** supply and above	Rs./ KVAh	8.30	6.4%
	Fixed Charges			Fixed Charges			
	For metered consumers	Rs./ kVA/month	40	For metered consumers	Rs./ kVA/month	42	5.0%
	*2.5% rebate on energy charges			*2.5% rebate on energy charges			
	**5.0% rebate on energy charges			**5.0% rebate on energy charges			
<b>4</b>	Agriculture			Agriculture			
<b>a</b>	Metered			Metered			
	Energy Charges			Energy Charges			
	0-10 HP	Rs./ kWh	1.00	0-10 HP	Rs./ kWh	1.05	5.0%
	11-20 HP	Rs./ kWh	1.50	11-20 HP	Rs./ kWh	1.60	6.7%
	Above 20 HP	Rs./ kWh	5.50	Above 20 HP	Rs./ kWh	5.85	6.4%
	Fixed Charges for connected load			Fixed Charges for connected load			
	0-10 HP	Rs./ HP/month	40.00	0-10 HP	Rs./ HP/month	42	5.0%
	11-20 HP		40.00	11-20 HP		42	5.0%
	Above 20 HP		40.00	Above 20 HP		42	5.0%
<b>B</b>	Un Metered			Un Metered			
	0-10 HP	Rs./ HP/	250	0-10 HP	Rs./ HP/	295	18.0%

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
		month			month		
	11-20 HP	Rs./ HP/month	275	11-20 HP	Rs./ HP/month	325	18.2%
	Above 20 HP	Rs./ HP/month	1500	Above 20 HP	Rs./ HP/month	1775	18.3%
<b>5</b>	Public Street Lighting			Public Street Lighting			
<b>a</b>	Metered connection			Metered connection			
	Energy Charge	Rs./ kWh	8.00	Energy Charge	Rs./ kWh	8.50	6.3%
	Fixed Charge	Rs./ kW	60	Fixed Charge	Rs./kW	64	6.7%
<b>6</b>	LT Public Water Works			LT Public Water Works			
	Energy Charge	Rs./ kWh	8.10	Energy Charge	Rs./ kWh	8.60	6.2%
	Fixed Charge	Rs./ kW/month	60	Fixed Charge	Rs./kW/month	63	5.0%
	HT Public Water Works			HT Public Water Works			
<b>a</b>	11 KV supply			11 KV supply			
	Energy Charge	Rs./ kVAh	8.10	Energy Charge	Rs./ kVAh	8.60	6.2%
	Demand Charge	Rs./kVA /month	250	Demand Charge	Rs./kVA / month	265	6%
<b>b</b>	33 KV supply and above			33 KV supply and above			
	Energy Charge	Rs./ kVAh	8.0	Energy Charge	Rs./ kVAh	8.50	6.3%
	Demand Charge	Rs./kVA /month	250	Demand Charge	Rs./kVA / month	265	6%
<b>7</b>	LT Industrial supply			LT Industrial supply			
<b>a</b>	LTIS- I (For all metered consumers except those covered under LTIS-II			LTIS- I (For all metered consumers except those covered under LTIS-II			
	For consumers with connected load < 50 kW			For consumers with connected load < 50 kW			
	Energy Charge	Rs./ kVAh	3.75	Energy Charge	Rs./ kVAh	4	6.7%
	Fixed Charge	Rs./ kVA/month	55	Fixed Charge	Rs./ kVA/month	58	5.5%
	For consumers with connected load > 50 kW			For consumers with connected load > 50 kW			
	Energy Charge	Rs./ kVAh	3.75	Energy Charge	Rs./ kVAh	4	6.7%
	Fixed Charge	Rs./ kVA/month	55	Fixed Charge	Rs./ kVA/month	58	5.5%

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
<b>b</b>	LTIS II (For all metered consumers and having load upto 15 HP)			LTIS II (For all metered consumers and having load upto 15 HP)			
	Energy Charge	Rs./kWh	3.65	Energy Charge	Rs./kWh	3.65	0.0%
	Fixed Charge	Rs./kW/month	30	Fixed Charge	Rs./kW/month	30	0.0%
<b>8</b>	HT Industrial supply			HT Industrial supply			
<b>a</b>	11 KV supply			11 KV supply			
	Energy Charge	Rs./kVAh	3.70	Energy Charge	Rs./kVAh	3.90	5.4%
	Demand Charge	Rs./kVA/month	175	Demand Charge	Rs./kVA/month	185	5.7%
<b>b</b>	33 KV supply and above.			33 KV supply and above.			
	Energy Charge	Rs./kVAh	3.60	Energy Charge	Rs./kVAh	3.80	5.6%
	Demand Charge	Rs./kVA/month	175	Demand Charge	Rs./kVA/month	185	5.7%
	ToD Tariff Applicable		Surcharge/rebate : 10%	ToD Tariff Applicable		Surcharge/Rebate: 20%/10%	
<b>a</b>	HT PIU 11 KV supply			HT PIU 11 KV supply			
	Energy Charge	Rs./kVAh	4.35	Energy Charge	Rs./kVAh	4.60	5.7%
	Demand Charge	Rs./kVA/month	225	Demand Charge	Rs./kVA/month	238	5.8%
<b>b</b>	33 KV supply and above. (ToD tariff)			33 KV supply and above. (ToD tariff)			
	Energy Charge	Rs./kVAh	4.30	Energy Charge	Rs./kVAh	4.60	7.0%
	Demand Charge	Rs./kVA/month	225	Demand Charge	Rs./kVA/month	236	5.8%
	ToD Tariff applicable		Surcharge/Rebate 10%	ToD Tariff applicable		Surcharge/Rebate: 20%/10%	
<b>9</b>	Bulk supply			Bulk supply			
<b>a</b>	11 KV supply			11 KV supply			
	Energy Charge	Rs./kVAh	5.15	Energy Charge	Rs./kVAh	5.45	5.8%
	Demand Charge	Rs./kVA/month	225	Demand Charge	Rs./kVA/month	238	5.8%
<b>b</b>	33 KV supply and above			33 KV supply and above			
	Energy Charge	Rs./kVAh	5.10	Energy Charge	Rs./kVAh	5.40	5.9%

Sl .	Tariff Category	Unit	Existing Tariff FY 2023-24	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase
	Demand Charge	Rs./kVA/month	225	Demand Charge	Rs./kVA/month	236	5.8%
	ToD Tariff applicable		Surcharge/Rebate 10%	ToD Tariff applicable		Surcharge/Rebate: 20%/10%	
<b>10</b>	Electric Vehicle (EV) charging station			Electric Vehicle (EV) charging station			
<b>a</b>	LT supply			LT supply			
	Energy Charge	Rs./kVAh	7	Energy Charge	Rs./kVAh	7.40	5.7%
	Demand Charge	Rs./kVA/month	-	Demand Charge	Rs./kVA/month	-	
<b>b</b>	11 KV supply			11 KV supply			
	Energy Charge	Rs./kVAh	6.90	Energy Charge	Rs./kVAh	7.30	5.8%
	Demand Charge	Rs./kVA/month	-	Demand Charge	Rs./kVA/month	-	
<b>c</b>	33 KV supply and above			33 KV supply and above			
	Energy Charge	Rs./kVAh	6.80	Energy Charge	Rs./kVAh	7.25	6.6%
	Demand Charge	Rs./kVA/month	-	Demand Charge	Rs./kVA/month	-	
	ToD Tariff applicable		Surcharge/rebate:10%	ToD Tariff applicable		Surcharge/Rebate: 20%/10%	0.0%

4. Other submissions:

- a. Time of Day (TOD): L-PDD has proposed to continue with the existing TOD tariff without any modification.
- b. L-PDD requests the Commission to approve the schedule of Miscellaneous Charges without any changes in existing charges.

(i) The Commission has directed to L-PDD to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting suggestions / objections from the public.

(ii) Any person can obtain copies of the Petition (in English) submitted by L-PDD, from the following offices on payment of photocopying charges on any working day:

**Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103**  
or

**Office of the Chief Engineer Generation, Choglamsar Leh - 194101**

(iii) Suggestions/comments/objections shall be submitted in Urdu, Hindi or English, in person or may be sent by post to the Secretary, JERC for J&K and Ladakh, Ambedkar (Panama)

Chowk, Railway Road Jammu – 180016 along with copies to the **Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil - 194103** by 10<sup>th</sup> May 2024.

Relevant contact details are mentioned below:

- a. The Secretary, Jammu & Kashmir and Ladakh Electricity Regulatory Commission, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016 Email: [secretary-jercjkl@gov.in](mailto:secretary-jercjkl@gov.in)
- b. **Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103**  
**E-mail Id:-cepdladakh@gmail.com, cepdd-kgl@ladakh.gov.in**

(iv)The Suggestions/comments/objections should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization of category of consumers.

(v) L-PDD shall reply to each of the objections/comments/suggestions within three days of the receipt of the same but not later than 14<sup>th</sup> May 2024 for all the objections/comments/suggestions received till 10<sup>th</sup> May 2024. Stakeholders can submit their rejoinders on replies provided by L-PDD either during the public hearing or by 17<sup>th</sup> May 2024.

(vi)In case any stakeholder wants to be heard in person, opportunity would be given by the Commission at the Public Hearing to be held at later date for which separate notice will be issued in due course of time.

**Issued with the approval of competent authority.**

**No. CE/PDD/T/161/232**

**Dated: 17.04.2024**

(Tsewang Paljor)  
**Chief Engineer,  
Distribution, LPDD,  
UT Ladakh**